

Mesut SEZER
4801220298

ARA SINAV

ELMH7003
Enerji Sst. İşletilmesi

C 1) Problem 2.4 Consumer Surplus = $\frac{1}{2} \cdot Q_d \cdot \Delta P$

(Tüketici artışı/faransı)

Q_d = market dengesindeki talep miktarı

$\Delta P = P_{max} - P_d$ P_{max} = Alıcı ödemeji

P_d = Pazar fiyatı

Aher; Problem 2.3 formülü,

$$\pi = 10q + 2000$$

$$q = 0.2\pi - 40$$

$$q = 140$$

$$\text{Talep miktarı} = \frac{2000 - 900}{10} = 110$$

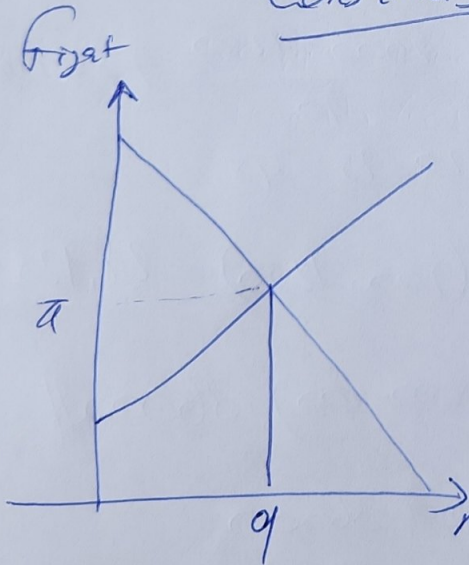
$$\text{Miktar (transacted)} = 140 - 110 = 30$$

$$a) \pi = 900 \$$$

$$q = 110$$

Surplus formülünde yerine
koyarsak,

$$\text{Consumer's surplus} = \frac{1}{2} \cdot (2000 - 900) \cdot 110$$
$$= 60500 \$$$



producer's profit = $P \times Q$
(Üretici geliri)

producer surplus = Total revenue - cost

Üretici artışı/faransı = Gelir - maliyet

$$\text{mük. P. profit} = (150, 110) + \frac{1}{2} \cdot (750 - 200) \cdot 110$$

$$\text{Producers profit} = 46.750 \$$$

(dase miktarı)

(Arz talep grafiği)

$$\text{Global Welfare} = PS + CS$$
$$\text{(Global Refah)} = 60500 + 46750$$
$$= 107,250 \$$$

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b) En yöküle fiyat 600\$ dursa;

$$\text{problem 2's} \rightarrow q = 0.2\pi - 40$$

$$q = 0.2 \cdot 600 - 40 = 80 \text{ birim}$$

$$\text{Talep} \rightarrow 10q + 200 = \frac{2000 - 600}{10} = 140 \text{ birim}$$

Therefore; Adet (transacted) = $140 - 80 = 60$ birim olur.

$$\begin{aligned} \text{Consumers Surplus} &= 600 \cdot 80 + \frac{1}{2} \cdot 80 \cdot 800 \\ &= \underline{80000 \$} \end{aligned}$$

$$\text{Producers Profit} = \frac{1}{2} \cdot 400 \cdot 80 = \underline{16000 \$}$$

$$\text{Global Welfare} = 80000 + 16000 = \underline{96000 \$}$$

c) 450\$ vergi (tax)

$$\text{Para Fiyatı} = 800 + 450 = 1250 \$ \text{ olur}$$

$$q = 0.2\pi - 40 = 120 \text{ birim}$$

$$\pi = 10q + 2000, \text{ then } q = \frac{2000 - 1250}{10} = 75 \text{ birim}$$

$$\text{Adet (transacted)} = 120 - 75 = 45$$

$$\text{Consumers surplus} = \frac{1}{2} \cdot 75 \cdot (2000 - 1250) = \underline{28125 \$}$$

$$\text{Producers profit} = \frac{1}{2} \cdot 120 \cdot (800 - 200) = \underline{36000 \$}$$

$$\begin{aligned} \text{Global Welfare} &= 28125 + 36000 \\ &= \underline{64125 \$} \end{aligned}$$

C2) Problem 2.5 The demand curve for a product
 $q = 200 - \pi$ and $q = \frac{10000}{\pi}$

to find the price and price elasticity
for demands which 0, 50, 100, 150, 200;
vertical sales regular rain fight vs fight elasticity,
price elasticity of demand (ϵ)

$$\epsilon = \frac{\pi}{q} \cdot \frac{dq}{d\pi}$$

ϵ (at $q=0$)

$$\text{Sales} = 0 \text{ then } = \frac{200}{0} \cdot (-1) = \infty$$

$$\text{Sales} = 50 \text{ then } = \pi = 150 \$$$

$$\epsilon = \frac{150}{50} \cdot (-1) = -3$$

$$\text{Sales} = 100 \rightarrow \pi = 100 \$$$

$$\epsilon = \frac{100}{100} \cdot (-1) = -1$$

$$\text{Sales} = 200 \rightarrow \pi = 0 \$$$

$$\epsilon = \frac{0}{200} \cdot (-1) = 0$$

$$\text{Sales} = 1500 \rightarrow \pi = 50 \$$$

$$\epsilon = \frac{50}{150} \cdot (-1) = -\frac{1}{3}$$

$$\text{for } q = \frac{10000}{\pi} \text{ also its } \pi = \frac{10000}{q}$$

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$$\text{so; } \frac{dq}{d\pi} = -\frac{10000}{\pi^2} \text{ for } q=0 \text{ then, } \pi = \infty$$

Take $q = 50$ $\pi = 200$ \$

$$\varepsilon = \frac{200}{50} \cdot \left(\frac{-10000}{50^2} \right) = -1$$

$$\varepsilon = \frac{dq}{d\pi} \cdot \frac{\pi}{q} = -10000 \pi^2 \cdot \frac{\pi}{q}$$

$$= -10000 \cdot \pi \cdot q$$

$$= -\frac{q}{q} = -1$$

Thus,
always remains -1

(herman endliche -1 dr)

so;

$q = 100$ $\pi = 100$ \$

$q = 150$ $\pi = 66,6$ \$

$q = 200$ $\pi = 50$ \$

— thus we can draw a table of values,

q	$q = 200 - \pi$		$q = 10000/\pi$	
	π	ε	π	ε
0	200	$-\infty$	∞	-1
50	150	-3	200	-1
100	100	-1	100	-1
150	50	-1/3	66,6	-1
200	0	0	50	-1

Q3) Problem 3.2

- a) producer NSPCo and consumer SAICo signed a deal of 16 \$/MWh. The delivery is = 200 MWh
- > When the pool price is 16 \$ everything is ok and the amount of 3200 \$ ok both companies
 - > When the pool price is 18 \$ the total amount is then 3600 \$ but NSPCo pays 400 \$ to other.
 - > When it is 13 \$ it will be 2600 \$ and this time NSPCo will get 600 \$ from SAICo
- b) if NSPCo can only produce 50 MWh then;
- NSPCo can get $\rightarrow 50 \cdot 18 = 900$ \$ from market
both they have to pay 400 \$ to SAICo
- Because; SAICo needed 200 MWh and they paid 3600 \$ = $(18 \cdot 200)$ for it
so the actual agreement was 16 \$ and 3200 \$ so they have rights to have 400 \$ of
- c) The consumer only need for 100 MWh but agreement is 200 MWh so;
- NSPCo will produce 200 MWh for 13 \$ and it will cost 2600 \$ but;
they have rights to want extra \$600 from consumer (SAICo) to sum it to 3200 \$.

C4) Problem 3,5

SATILAR

a) Industrial customer	50	\times	13	=	950 \$
Other customers	1150	\times	21,75	=	25012,50 \$
Future contract	200	\times	21	=	4200 \$
Put option	200	\times	23,50	=	4700 \$
					<hr/>
					38862,50 \$

ALISLAR

Long term contract (11 years later)	600 X 20	= 12000 \$
Future contract	100 X 22	= 2200 \$
	150 X 20,5	= 3075 \$
Call option	300 X 21,75	= 6525 \$
Generation	450 X 21,50	= 9675 \$
Spot Piyasa		<hr/> 55975 \$

$$\begin{aligned} \text{Dengeleme} &= 38862,5 - 35975 \\ &= \underline{887,5 \$ \text{ kar}} \end{aligned}$$

b) Eğer spot piyasa fiyatı 23,47 \$ dursa,
spot piyasadan alınan 450 MWh kârı dengelerdi.
20,5 \$ alını ve 23,50 \$ satım opsiyonu
yine kârlı olur. Ama 24 \$ olursa o zaman
margi azalmış olur.

c5) problem 43

The input-output curve of gas unit,

$$H(P) = 120 + 9,3P + 0,0025P^2 \text{ MJ/h}$$

We can calculate the output of unit which works at different power levels-

Gas turbine derelent ile 6 saatlik periyotta
Ealiğtarma maliyetini bulabiliriz. Maliyet = 1,2 \$/MJ

$$C_i(P_i) = 120 \cdot F + 9,3 \cdot F \cdot P_i + 0,0025 \cdot F \cdot P_i^2 \text{ (\$/h)}$$

$$C_i(P_i) = 144 + 11,16 \cdot P_i + 0,003 \cdot P_i^2$$

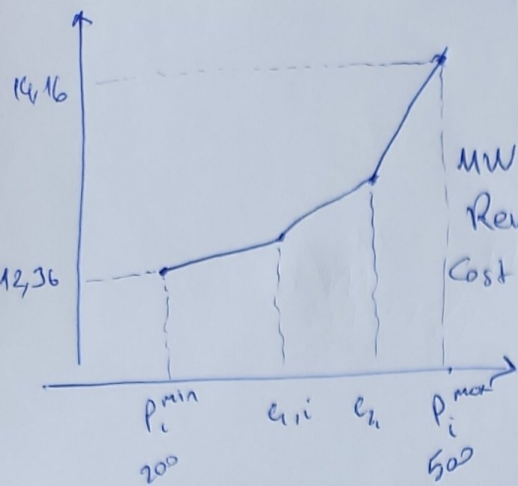
$$\frac{dC_i(P_i)}{dP_i} = 11,16 + 0,006P_i$$

$$\left. \frac{dC_i(P_i)}{dP_i} \right|_{500 \text{ MW}} = 11,16 + 0,006 \cdot 500 = 14,16 \text{ \$/MWh}$$

$$\left. \frac{dC_i(P_i)}{dP_i} \right|_{200 \text{ MW}} = 11,16 + 0,006 \cdot 200 = 12,36 \text{ \$/MWh}$$

Period	1	2	3	4	5	6
Price	12,5	10	13	13,5	15	11

devam →



	1	2	3	4	5	6
	12,5	10	13	13,5	15	11
MW	223,33	200	306,66	320	500	200
Rev.	2786	2496	3848,5	4953	6474	2496
Cost	2786	2496	3848,5	5265	7500	2200

So the cumulative profit is,
will be 680.06 \$

and if we turn to the question which asked
it as quadratic function of 200, 200, 400, 500 MW

	1	2	3	4	5	6
Price	12.5	10	13	13.5	15	11
MW	200	200	300	400	500	200
Gelir	2500	2000	3900	5400	7500	2200
Maliyet	2496	2496	3262	5088	6474	2496
Startup	0	0	0	0	0	0
Toplam	4	-496	138	312	1026	-296
Kümülatif Toplam	4	-492	-354	-42	984	688

CL) Problem 4.4

Mobady want to lost his money say the producer
don't want to start the unit untill price > min cost
so plant start when the price is above 12,3 \$/MW
It's period 3 and shut down the unit end of period 4

	1	2	3	4	5	6
	12.5	10	13	13.5	15	11
MW	0	0	300	400	500	0
Gelir	0	0	3900	5400	7500	0
Startup	0	0	500	5088	6474	0
Gelir	0	0	-362	312	1026	0
Kümülatif Toplam	0	0	-362	-50	984	984

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C7) Problem 4.6

$$\text{Unit A: } 15 + 1,4 P_A + 0,04 P_A^2 \text{ \$/h}$$

$$\text{Unit B: } 25 + 1,6 P_B + 0,05 P_B^2 \text{ \$/h}$$

$$\text{Unit C: } 20 + 1,8 P_C + 0,02 P_C^2 \text{ \$/h}$$

The problem can be solved with Lagrangian formula

$$L = C_A(P_A) + C_B(P_B) + C_C(P_C) + \lambda(L - P_A - P_B - P_C)$$

$$\lambda = \text{cost (per unit)}$$

$$L = \text{total cost given} = 350 \text{ MW}$$

$$\frac{\partial L}{\partial P_A} = 1,4 + 0,08 P_A - \lambda = 0$$

$$\frac{\partial L}{\partial P_B} = 1,6 + 0,1 P_B - \lambda = 0$$

$$\frac{\partial L}{\partial P_C} = 1,8 + 0,04 P_C - \lambda = 0$$

$$1,4 + 0,08 P_A = 1,6 + 0,1 P_B$$

$$1,4 + 0,08 P_A = 1,8 + 0,04 P_C$$

$$P_A = \frac{20 + 10 P_B}{8}$$

$$P_C = \frac{0,1 P_B - 0,4}{0,04}$$

$$P_A = 85 \text{ MW}, P_B = 74,2 \text{ MW}, P_C = 180,5 \text{ MW}$$

If we put the values into the function

$$\text{Unit A} = 511,70 \text{ \$/h}$$

$$\text{Unit B} = 419,002 \text{ \$/h}$$

$$\text{Unit C} = 396,505 \text{ \$/h}$$

$$\underline{\underline{1927,211 \text{ \$/h}}}$$

satellite
medium

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c8) Problem 4.8

The company has the opportunity to sell electricity to market price of 10,20 \$/MWh

Production costs of the units was;

$$\text{Unit A: } 15 + 1,4P_A + 0,04P_A^2 \text{ \$/h}$$

$$\text{Unit B: } 25 + 1,6P_B + 0,05P_B^2 \text{ \$/h}$$

$$\text{Unit C: } 20 + 1,8P_C + 0,02P_C^2 \text{ \$/h}$$

In order to do exact values of power according to 10,20 \$/MWh

$$\frac{dC_A(P_A)}{dP_A} = 1,4 + 0,08P_A$$

$$\text{Then } \Rightarrow (10,2 - 1,4) / 0,08 = 110$$

$$\frac{dC_B(P_B)}{dP_B} = 1,6 + 0,1P_B$$

$$\text{So, } A = 110 \text{ MW}$$

$$B = 86 \text{ MW}$$

$$\frac{dC_C(P_C)}{dP_C} = 1,8 + 0,04P_C$$

$$C = 210 \text{ MW}$$

	Unit A	Unit B	Unit C	
MW	95,3	74,2	180,5	
New MW	110	86	210	
Additional MW	44,2236 14,7	50,842 11,8	30,505 29,5	56 MW
				the sum
New costs	653	532,4	1280	
old costs	511,70	419	936,5	
Fore	141,29	113,39	283,49	538,18
ilave gelir	143,39	120,36	300,9	571,2
			Profit	33,02 \$

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